Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2015 (Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
Crude Oil <sup>4</sup>	9,511			7,245	125	-85	16,435	531	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	3,249	-21	884	117		711	393	953	2,171
Pentanes Plus	430	-21		11		42	139	176	64
Liquefied Petroleum Gases	2,818		884	106		669	255	776	2,108
Ethane/Ethylene	1,087		6			-18	-	77	1,033
Propane/Propylene	1,113		582	87		398	-	583	801
Normal Butane/Butylene	317		306	8		285	58	106	182
Isobutane/Isobutylene	301		-10	11		4	197	11	91
Other Liquids		1,124		1,256	360	-281	2,345	570	105
Other Hydrocarbons		1,124		30	127	-18	1,167	132	0
Hydrogen				-	205		205	_	0
Oxygenates (excluding Fuel Ethanol)		78		1	7	12	0	74	0
Renewable Fuels (including Fuel Ethanol)		1,046		28	-84	-29	960	58	0
Fuel Ethanol		957		0	-26	-22	903	50	0
Renewable Fuels Except Fuel Ethanol		89		27	-58	-8	57	8	0
Other Hydrocarbons				2	-1	-1	2	-	0
Unfinished Oils				581		-50	234	292	105
Motor Gasoline Blend.Comp. (MGBC)		0		644	233	-214	944	147	0
Reformulated		_		188	184	-52	424	1	0
Conventional		0		456	49	-162	521	145	0
Aviation Gasoline Blend. Comp				-		0	0	-	0
Finished Petroleum Products		4	19,332	852	-144	383		2,820	16,840
Finished Motor Gasoline		4	9,811	109	-207	22		444	9,251
Reformulated		_	3,174	_	-135	0		-	3,040
Conventional		4	6,636	109	-73	22		444	6,210
Finished Aviation Gasoline			10	0		-3		-	13
Kerosene-Type Jet Fuel			1,600	166		130		130	1,507
Kerosene			24	-		4		0	20
Distillate Fuel Oil <sup>5</sup>			4,974	191	63	161		1,275	3,793
15 ppm sulfur and under <sup>6</sup>			4,656	153	63	119		1,094	3,661
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup> Greater than 500 ppm sulfur			104 213	1 37		-4 47		108 72	1 131
Residual Fuel Oil <sup>7</sup>	l		436	228		61		369	234
Less than 0.31 percent sulfur			56	60		26		NA	NA
0.31 to 1.00 percent sulfur			41	31		7		NA NA	NA NA
Greater than 1.00 percent sulfur			339	138		28		NA NA	NA NA
Petrochemical Feedstocks			293	40		8		INA _	325
Naphtha for Petro. Feed. Use			165	34		1		_	198
Other Oils for Petro. Feed. Use			128	6		7		_	127
Special Naphthas			41	19		9		_	51
Lubricants			179	44		-19		79	163
Waxes			4	7		1		4	5
Petroleum Coke			862	18		-7		502	385
Marketable			637	18		-7		502	160
Catalyst			225						225
Asphalt and Road Oil			341	28		12		16	340
Still Gas			673						673
Miscellaneous Products			85	0		3		1	81
	i l								

<sup>-- =</sup> Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M ""Monthly Biodiesel Production Survey"", EIA-810, ""Monthly Refinery Report," EIA-812, ""Monthly Product Pipeline Report," EIA-813, ""Monthly Crude Oil Report," EIA-814, ""Monthly Imports Report," EIA-815, ""Monthly Bulk Terminal and Blender Report," EIA-816, ""Monthly Natural Gas Liquids Report, "and EIA-819, ""Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>&</sup>lt;sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

4 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.